

Remote Monitoring

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Outline:

1. Why Remote Monitoring?
2. Hardware.
3. Site Communications.
4. Remote Telemetry Model.
5. Data Access.
6. Operational Considerations.
7. IT and Cybersecurity.

Why Remote Monitoring?

- What are our goals?
 - Data collection: flow, pressure, temperature, etc.
 - Alarming
 - Control
 - Security

Why Remote Monitoring?

- How often do we need the data?
 - Log data
 - Real time
 - Quasi real time
- Who needs the data?
 - Operations
 - Gas Control
 - Engineering

Hardware – Electronic Data Recorder

- Useful for data logging
- Typically, not real time
- Less expensive
- Allows local or remote access



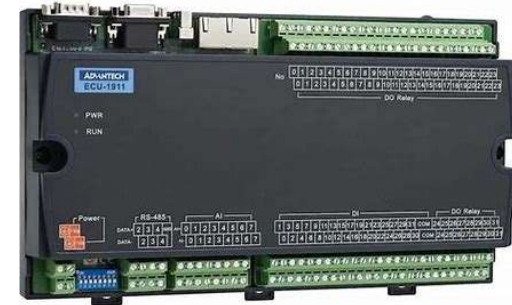
Hardware – Flow Corrector

- Records and corrects flow
- Quasi real time
- Less expensive than RTU type options
- Allows remote measurement data collection



Hardware – Remote Terminal Unit (RTU)

- Can record flow, pressure, temperature, etc.
- Real time
- More expensive than other options
- Capable of simple control
- Some models are modular to handle more I/O



Hardware – Programmable Logic Controller (PLC)

- Can record pressure, temperature, etc.
- Real time
- Most expensive option
- Capable of advanced control
- Implemented at larger gate stations



Hardware – IO Devices

- Pressure transmitter
- Temperature transmitter
- Pushbutton / switch



Hardware – IO Devices

- Ultrasonic meter
- Rotary meter
- Solenoid valve



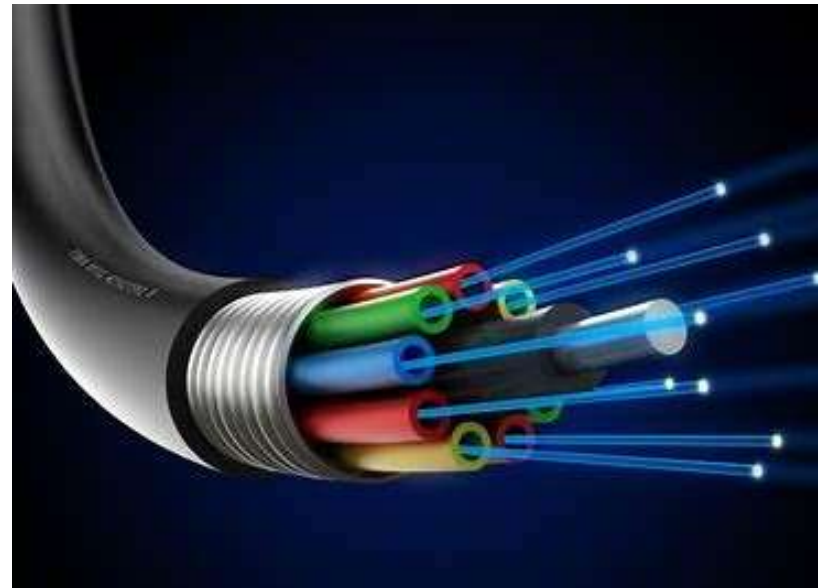
Hardware – IO Devices

- Control valve
- Odorizer
- Gas detector



Site communications – Fiber Optic

- Fiber optic
 - Fastest option
 - Expensive
 - Relies on third party provider



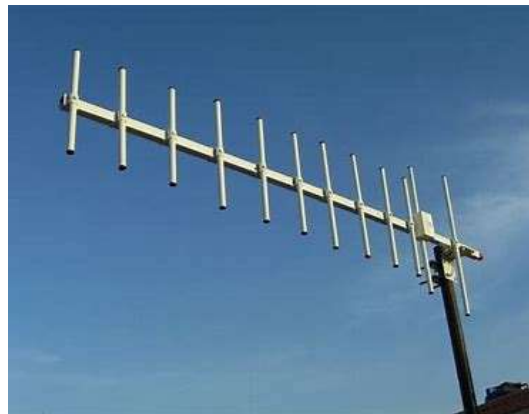
Site communications – IP Network

- IP Network – real time comms
 - BGAN / VSAT
 - Relies on satellite
 - Slowest IP option
 - Microwave
 - Relatively fast
 - Private company network
 - Cellular
 - Easiest to deploy
 - Subject to coverage issues

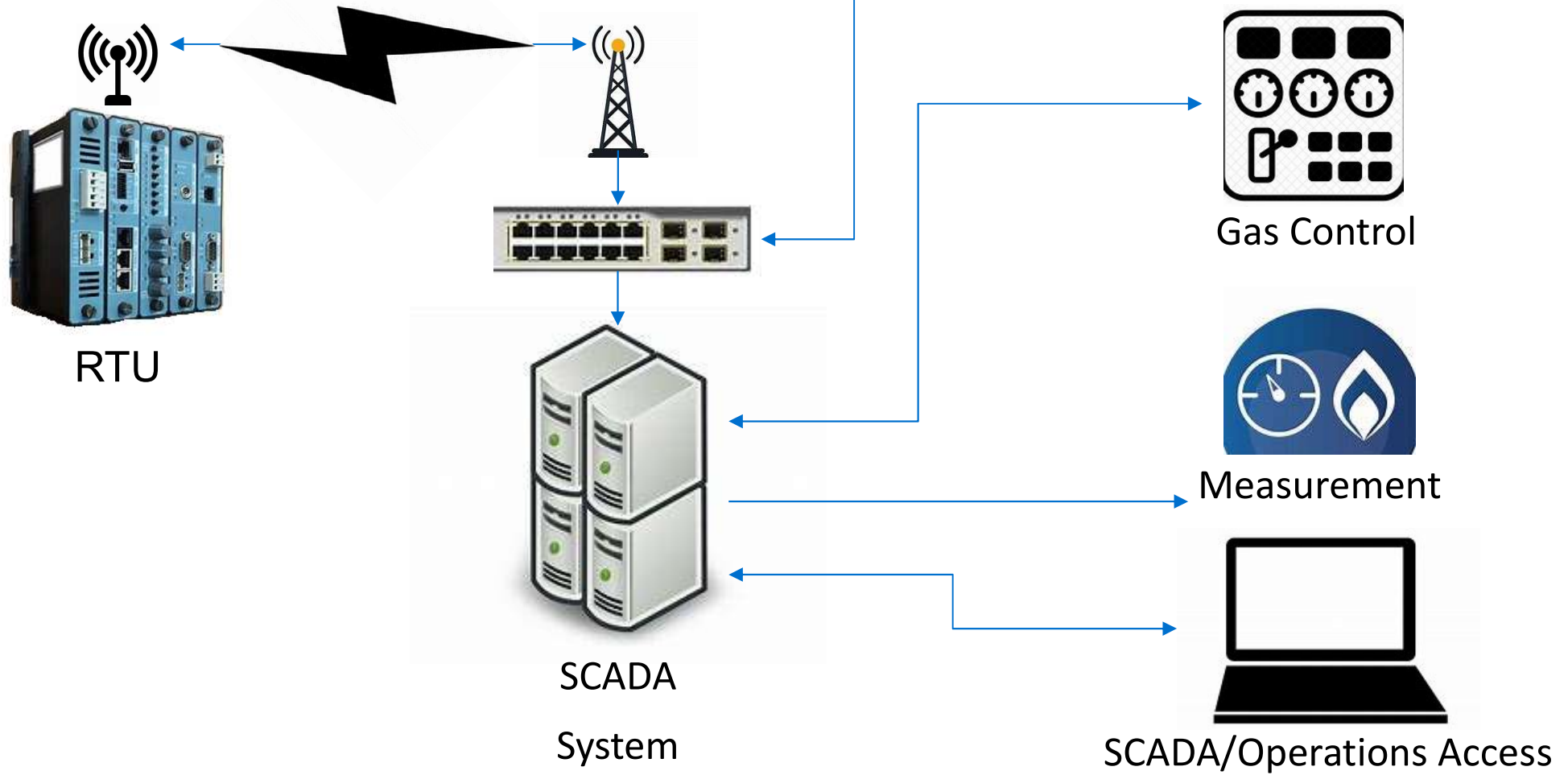


Site communications – Serial Radio

- Serial radio
 - Slowest option
 - Relatively inexpensive
 - Private company network
 - Still offers real time

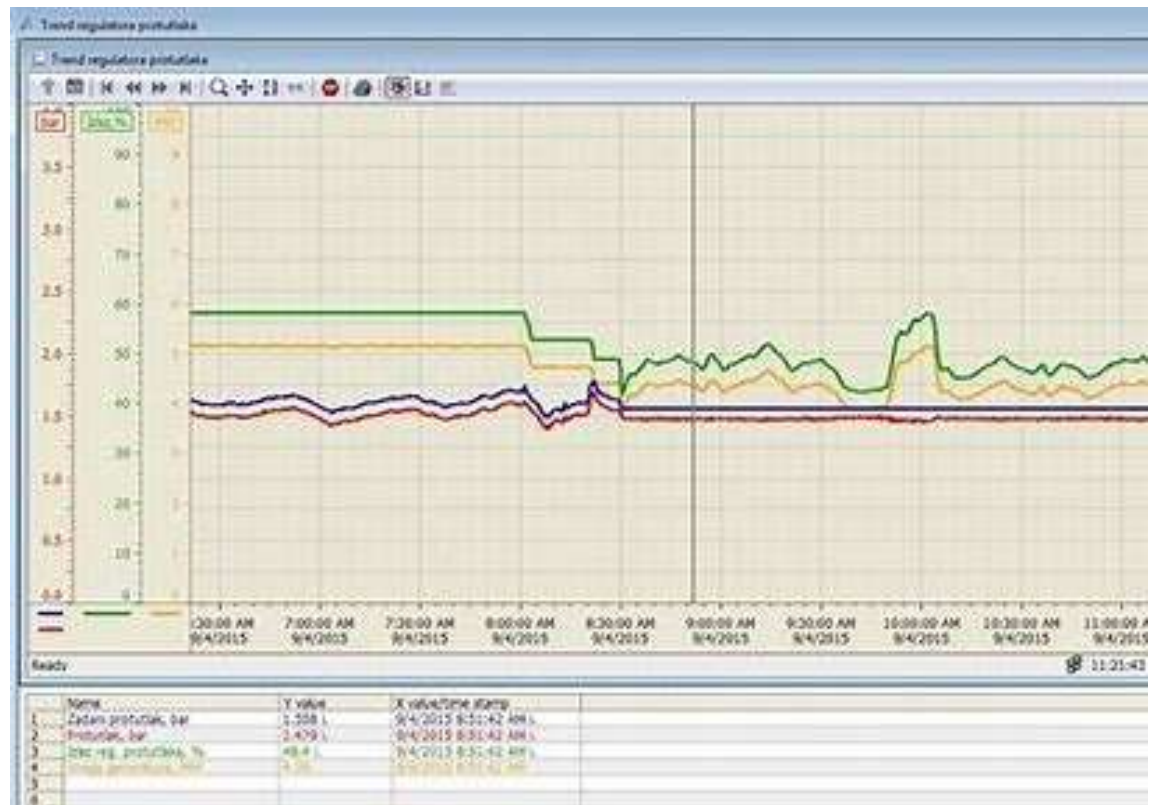


Remote Telemetry Model



Data Access

- SCADA system - archive historical data



Data Access

- Measurement / billing – meter data



Data Access

- Operations – remote access to field devices
- Engineers – data for system / project planning



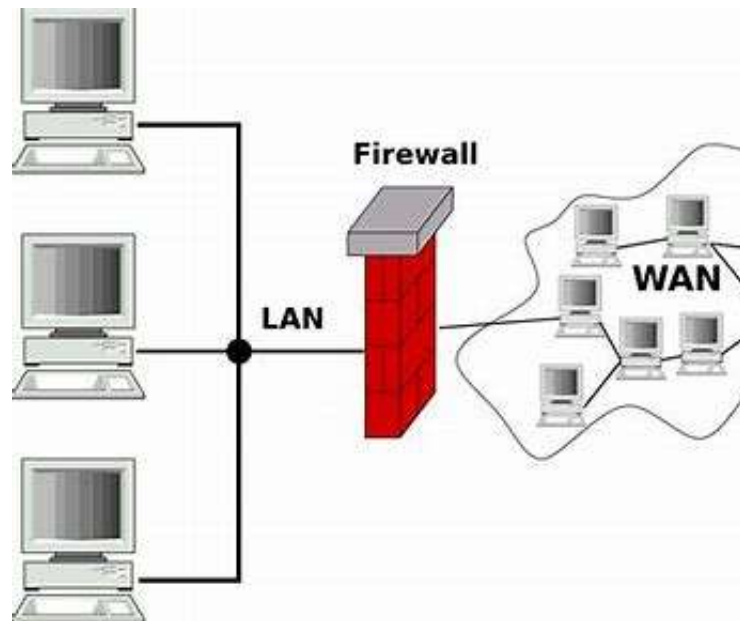
Operational Considerations

- Capital costs
 - Benefit vs Cost
 - Equipment life
 - Equipment quality vs Cost
- Ongoing maintenance
 - Replacement items (batteries, etc.)
 - Calibrations
 - Inspections



IT and Cybersecurity

- Network capable devices increase cyber risk
 - Physical security
 - User access
 - Network security



Questions?