# The Basics of Pickling a New Natural Gas Pipeline

• Shawn Jennings – Odorization Engineer

### Agenda

Introductions/Overview

Parameters of pickling

**Pickling Considerations** 

High peak demand project case study

Considering pickling during pipeline design

HSE/Minimize emissions

Large Scale Pickling Projects

# Why do we odorize natural gas?

- In natural state, natural gas is colorless and odorless
- Odorant is added to give a pungent smell to easily detect fugitive natural gas.
- Ensure safe transport and delivery of natural gas



#### Odorization Regulation/Standard

- Federal Regulation 49 CFR Part 192.625
  - CFR states natural gas in a distribution line must be odorized to a level easily detected by a human's olfactory senses
  - Odor concentrations between .1-1 ppb are easily detected
  - Operators are required to conduct periodic sampling to ensure pipelines are in compliance

#### Odor Fade - Reaction

When a new natural gas pipe is installed, the porous inner wall of the pipe contains metal oxides which will react with odorant to produce disulfides

Disulfides have a much lower odor potency than injected odor

This leads to much lower odorized/not odorized gas leaving the new section of pipe

This process will continue until the entirety of the ferric oxide of the new pipe reacts with odorant

#### Odor Fade - Adsorption

- The porous inner wall of the pipe has an affinity for odorant causing odorant molecules to be adsorbed to the pipe walls
- Gas velocity is inversely proportional to adsorption rate
- Adsorption plays a much larger role in pickling of lower flow rate projects



Methyl Mercaptan Molecule

#### Intro to Pickling/Conditioning

Pickling is the process of using temporary odorizers to combat odor fade and rapidly expose new pipe to odorant Pickling aims to achieve odorant saturation of newly installed pipe to expedite reactions with ferric oxide

When pipeline has been pickled, odor fade process is significantly reduced allowing return to normal operations

# Methods of Pickling

#### Pickling

- Static Pickling
  - Odorant is injected while pipeline is being packed to operating pressure
  - Speeds up the breakthrough process
  - Not a feasible method for fully pickling a new section of pipe or when replacing existing line

#### Pickling

- Dynamic Pickling
  - Odorant is injected while pipeline is in operation
  - This represents the vast majority of pickling projects

### Parameters of Pickling

Setup of project

Pipeline pressure

Flow rate profile/gas velocity window

Odorant type/Material

Cleanliness/liquid free



#### Setup of project

- Pickling included in the design phase of project
- Determining number and location of odorization injection and sampling points
- Does the pipeline have any Laterals?
- Understanding elevation profile of the pipeline
- Time of year the pipeline is being brought into service

### Pipeline pressure

Pressure plays a large role in amount of odorant required

- Higher pressure requires more odorant
- Adsorption vs reaction

Low pressure (<100 psi) does not allow for the use of flow-meter and may cause problems with instrument gas

### Flow rate profile/gas velocity window

Flow rate through pipeline varies significantly through the day/night

High flow periods are morning and evening (shoulder peaks)

Gas Velocity determines the speed of pickling a pipeline Low gas velocity causes slower pickling and can result in puddling

High gas velocity impedes the ability for mercaptan to be adsorbed/reacted with the new pipe and can cause high odorant concentration. "Blow by"

### **Odorant Type**

### Scentinel E and S-20

#### More reactive

### T-50

#### • Thiophane (50%) is significantly less reactive

Pipeline needs to be clean of rust, liquids, and debris

Recommended swab pig penetration 1/8" Pipeline Cleanliness

#### Pickling Considerations

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Some projects have a single industrial consumer which accounts for the majority of flow

This requires us to turn off units during the very high flow times until velocities return to normal

High velocities do not allow for sufficient adsorption/reaction

This can cause odorant blow-by which could lead to high odorant concentration for consumers Peak Demand Project Case Study Considering Pickling during Pipeline Design

- Helpful to consider pickling during engineering design of pipelines
  - Injection Points
    - Prefer to inject directly into pipeline if possible vs dog legs
  - Sampling Points
    - Consistent flow makes sampling and flow modulation more consistent
    - Prefer to take samples as close to end of pipeline as possible
  - Time of year
    - Fall and Spring are ideal times for pickling
    - Summer takes longer low flow
    - Winter very high flow blow by without adsorb or reaction

### HSE/Minimize emissions

Dynamic pickling minimizes emissions compared to historic venting or flaring practices

Supplying on-site personnel during pickling process ensures safety and execution of the project

### Large Scale Pickling Projects

#### Extremely long runs of pipe (>20 miles) can cause operational issues

Multiple units injecting odorant requires large capacity requirement

Pickling monitoring becomes difficult due to travel time

#### Mobilizing a second pickling crew can mitigate problem

## Large Diameter vs Small Diameter Pipe

We currently are comparing large diameter pipe -16, 20, 24 to

Small diameter pipe 12 inch and smaller

Preliminary data larger diameter = larger pickle factors

In some projects 20% greater

Regional Odorant Factor Analyses

- We pickle in three distinct regions of the US
- We evaluated projects in three geographical regions of the us for pickling dosage req.
- Utah region includes, UT, WY, AZ
- Colorado was just Colorado
- East US includes Carolinas, MI and TN
- We saw significantly different odorant pickling factors based on the regions

### Odorant Factor by Area Summary



#### Odorant Factor by Area Data

